



29 May 2006

From: John Wrenn/ Webby
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3640.0m	Cur. Hole Size	12.250	AFE Cost	\$18,800,858
Field	Basker and Manta	TVDBRT	3383.7m	Last Casing OD	9 5/8"	AFE No.	3426-1800
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	3336.4m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	92.60	Shoe MDBRT	3589.5m	Cum Cost	\$0
Wtr Dpth(LAT)	153.6m	Days on well	32.08	FIT/LOT:	15.10ppg/	Days Since Last LTI	1106
RT-ASL(LAT)	21.5m	Planned TD MD	3690.0m				
RT-ML	175.1m	Planned TD TVDRT	3359.0m				
Current Op @ 0600		Picking up spanner joint.					
Planned Op		Run and land tubing/ hanger/ spanner joint.					

Summary of Period 0000 to 2400 HrsRecover wearbushing, run LIT on 140mm (5 1/2") tubing. Make repairs to contactors equipment.
Rig up and run 114mm (4 1/2") production tubing to 2431m MDRT.**FORMATION**

Name	Top
Volcanics ZC5 Marker	3497.50m
Top of Volcanics Unit I	3505.00m
Reservoir Zone 8	3529.00m
Base Volcanics Unit 1	3585.00m
TD	3640.00m

Operations for Period 0000 Hrs to 2400 Hrs on 29 May 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PRC	P	HT	0000	0030	0.50	3640.0m	Pulled out of hole wear bushing, took measurements from painted joint to confirm LOP to ram measurement. Laid out wearbushing and running tool.
PRC	P	RU	0030	0130	1.00	3640.0m	Rigged up to run 140mm (5 1/2") 23ppf production riser.
PRC	P	RIC	0130	0500	3.50	3640.0m	Made up lead impression tool (LIT) to 140mm (5 1/2") 23ppf production riser. Run in hole from deck to 150m MDRT.
PRC	P	RIC	0500	0530	0.50	3640.0m	Make up 1 stand of 127mm (5") drill pipe and land out LIT and 140mm (5 1/2") landing string in hanger profile. Take index line measurement.
PRC	P	RIC	0530	0730	2.00	3640.0m	Pressure up on string to 3000psi/ 5minutes, bleed off and allow to relax for 5 minutes. Pulled out of hole with LIT.
PRC	P	RIC	0730	0800	0.50	3640.0m	Extra time taken due to string being wet and the TDS alignment being out. Lay out tool and check impressions, very good marks and confirmation of space out.
PRC	P	RIC	0800	0930	1.50	3640.0m	Rigged up 114mm (4 1/2") tubing equipment.
PRC	TP (RE)	RIC	0800	0930	1.50	3640.0m	Changed out leaking needle valve to alignment cylinder. Install repaired CCTV in derrick.
PRC	P	RIC	0930	1000	0.50	3640.0m	Install divertor and remove iron roughneck tracks.
PRC	P	RIC	1000	1030	0.50	3640.0m	Picked up F.B.I.V & S.C.T.
PRC	TP (RE)	RIC	1000	1030	0.50	3640.0m	Adjust P.R.V to TDS alignment cylinder
PRC	P	RIC	1030	2400	13.50	3640.0m	Run 114mm (4 1/2") completion tubing from 20m MDRT to 2431m MDRT. Displacement - bbls.

Operations for Period 0000 Hrs to 0600 Hrs on 30 May 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
PRC	P	RIC	0000	0200	2.00	3640.0m	Continued to run 114mm (4 1/2") production tubing from 2431m MDRT to 2914m MDRT.
PRC	P	RIC	0200	0330	1.50	3640.0m	Picked up TR-SSSV and pup joints. Terminate control line and pressure test to 7500psi
PRC	P	RIC	0330	0400	0.50	3640.0m	Continue to run 114mm (4 1/2") production tubing from 2924m MDRT to 2973m MDRT
PRC	P	RIC	0400	0600	2.00	3640.0m	Pick up tubing hanger and make up to tubing string, terminate TR-SSSV and pressure test 7500-psi for 5mins, ok.



Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
							Lower and set in rotary table. String weight 200klbs up, 180klbs down. Prepare to pick up spanner joint.

Phase Data to 2400hrs, 29 May 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
RIG MOVE/RIG-UP/PRESPUD(RM)	2.5	25 Feb 2006	25 Feb 2006	2.50	0.104	0.0m
ANCHORING(A)	14.5	25 Feb 2006	26 Feb 2006	17.00	0.708	0.0m
PRESPUD(PS)	8.5	26 Feb 2006	26 Feb 2006	25.50	1.062	0.0m
CONDUCTOR HOLE(CH)	2.5	26 Feb 2006	26 Feb 2006	28.00	1.167	208.5m
CONDUCTOR CASING(CC)	26.5	26 Feb 2006	01 Mar 2006	54.50	2.271	208.5m
SURFACE CASING(SC)	20.5	07 Mar 2006	11 Mar 2006	75.00	3.125	1012.0m
SURFACE HOLE(SH)	75	07 Mar 2006	11 Mar 2006	150.00	6.250	1012.0m
INTERMEDIATE HOLE(IH)	458.5	11 Mar 2006	30 Mar 2006	608.50	25.354	3640.0m
PRODUCTION CSG/LNR(1)(PC)	68.5	30 Mar 2006	02 Apr 2006	677.00	28.208	3640.0m
RIG MOVE/RIG-UP/PRESPUD(PRM)	1.5	26 May 2006	26 May 2006	678.50	28.271	3640.0m
RUN BOP(RBOP)	4.5	26 May 2006	26 May 2006	683.00	28.458	3640.0m
BIT/ SCRAPE(PBS)	33.5	26 May 2006	27 May 2006	716.50	29.854	3640.0m
PERFORATING WELL(PERF)	22.5	27 May 2006	28 May 2006	739.00	30.792	3640.0m
RUN COMPLETION(PRC)	31	28 May 2006	29 May 2006	770.00	32.083	3640.0m

WBM Data

Cost Today \$ 0

Mud Type:	Brine/ Sea water	API FL:	Cl:	66000mg/l	Solids(%vol):	Viscosity
Sample-From:	Active pit	Filter-Cake:	K+C*1000:	13%	H2O:	PV
Time:	11:00	HTHP-FL:	Hard/Ca:		Oil(%):	YP
Weight:	9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s
Temp:			PM:	0	pH:	Gels 10m
			PF:		PHPA:	Fann 003
Comment						Fann 006
						Fann 100
						Fann 200
						Fann 300
						Fann 600

Bulk Stocks

Name	Unit	In	Used	Adjust	Balance
Barite Bulk	MT	0	0	0	46.1
Bentonite Bulk	MT	0	0	0	42.6
Cement G	MT	0	0	0	5.6
Cement HT (Silica)	MT	0	0	0	93.3
Diesel	m3	0	10.8	0	335.5
Fresh Water	m3	31	26.6	0	374.5
Drill Water	m3	0	6	0	426.8

Casing

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	207.60	207.60	207.60	207.60	
13 3/8"	1001.27	989.00	1001.27	989.00	15.10
9 5/8"	3589.52	3336.43	173.44	173.44	



Personnel On Board		
Company	Pax	Comment
ANZON AUSTRALIA LIMITED	9	
CAMERON AUSTRALIA PTY LTD	2	
ESS	8	
DOWELL SCHLUMBERGER	2	
FUGRO ROV LTD	3	
MI AUSTRALIA PTY LTD	1	
GEOSERVICES OVERSEAS S.A.	2	
DOGC	51	
WEATHERFORD AUSTRALIA PTY LTD	4	
SCOTTECH OILFIELD SERVICES	1	
EXPRO GROUP	2	
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1	
Total	86	

HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	24 May 2006			
Abandon Drill	28 May 2006	1 Day		
Fire Drill	28 May 2006	1 Day		
JSA	29 May 2006	0 Days	Drill crew= 4 , Deck= 8, Mech=4	
Man Overboard Drill	16 May 2006	13 Days		
Safety Meeting	28 May 2006	1 Day	Weekly safety meetings	Hold safety meetings at 1300/1900/0100hrs
STOP Card	29 May 2006	0 Days	Safe= 5 Un-safe=8	

Shakers, Volumes and Losses Data						
Available	1,427.8bbl	Losses	49bbl	Equip.	Descr.	Mesh Size
Active	253.8bbl	Wet tripping LIT, filtering.	49bbl	Shaker1	VSM 100	180/180/180/180
Hole	1,002bbl		Shaker2	VSM 100	120/120/120/120	
Reserve	172bbl		Shaker3	VSM 100	120/120/120/120	
			Shaker4	VSM 100	210/210/210/210	



Marine										
Weather on 29 May 2006							Rig Support			
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors		Tension (klb)
10.0nm	30kn	180.0deg	1027.0mbar	12C°	1.5m	180.0deg	-1s	1		216.0
								2		229.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments				
253.0deg	336.00klb	4397.00klb	3.0m	270.0deg						
Comments										
Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status			Bulks				
Pacific Sentinel	23:00hrs 25th May 06		On Location	Item	Unit	Used	Quantity			
				Diesel	m3		619.7			
				Fresh Water	m3		238			
				Drill Water	m3		350			
				Cement G	mt		0			
				Cement HT (Silica)	mt		0			
				Barite Bulk	mt		0			
				Bentonite Bulk	mt		0			
				Brine	bbls		0			
				Pacific Wrangler			Melbourne.	Item	Unit	Used
Diesel	m3		258.8							
Fresh Water	m3		40							
Drill Water	m3		0							
Cement G	mt		74							
Cement HT (Silica)	mt		69.2							
Barite Bulk	mt		0							
Bentonite Bulk	mt		19							
Brine	bbls		0							
Helicopter Movement										
Flight #	Company	Arr/Dep. Time	Pax In/Out		Comment					
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	1105 / 1117	0 / 6		Fuel on board 2248 litres.					